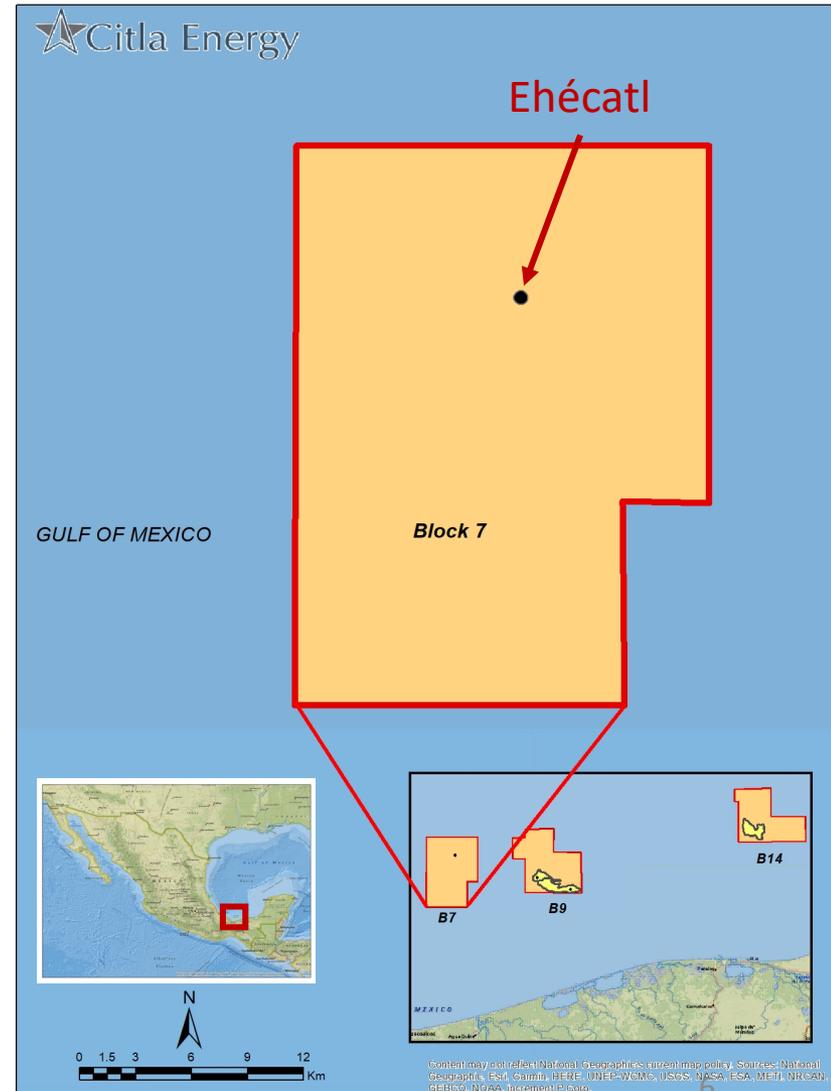
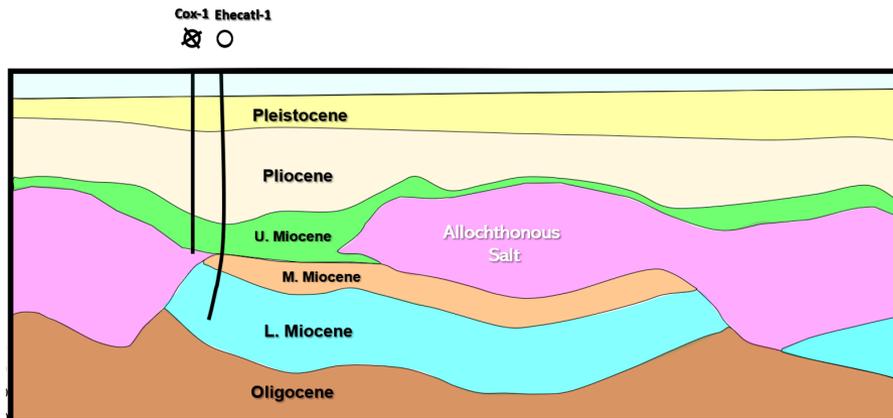


B7



One of the most competitive blocks in Round 2.1 with 5 bidders. Huge hydrocarbon potential

- Citla's participation: 25%
- Ehécatl spud date: Q4 2019
 - Primary target: Lower Miocene
 - Expected duration: 70 days
 - Water depth: 426 m
- Second well location will be determined after analyzing results in Ehécatl

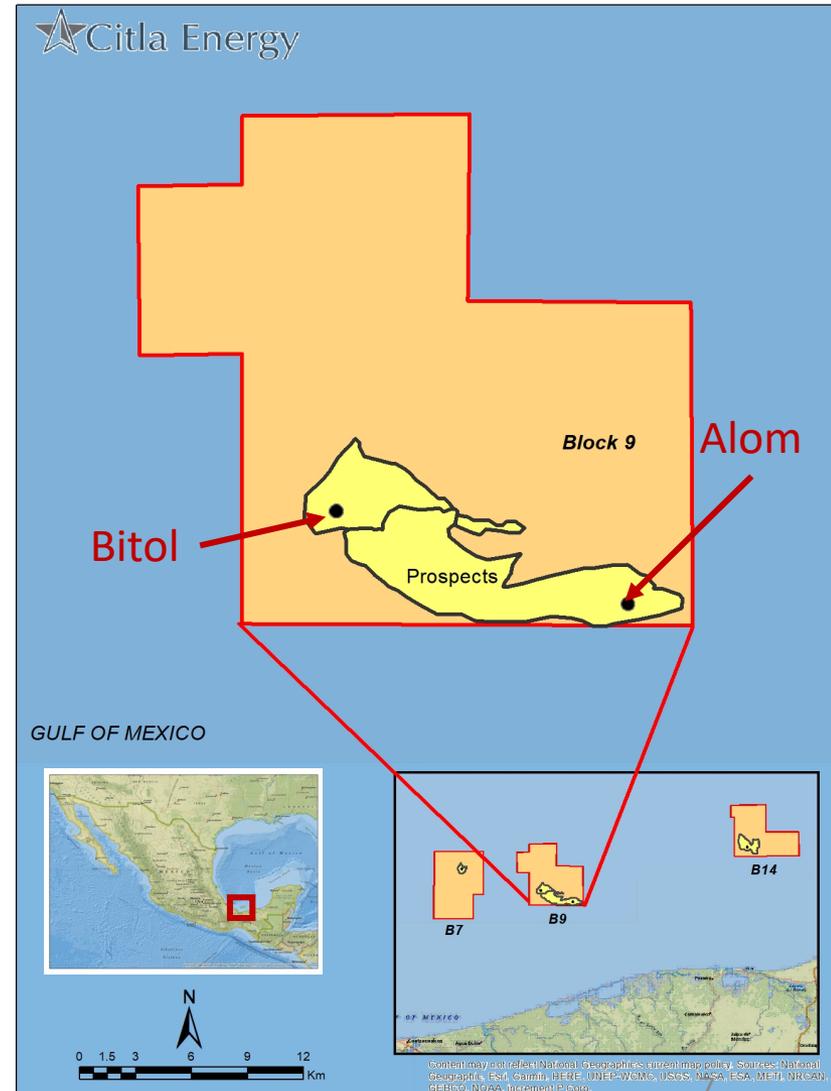
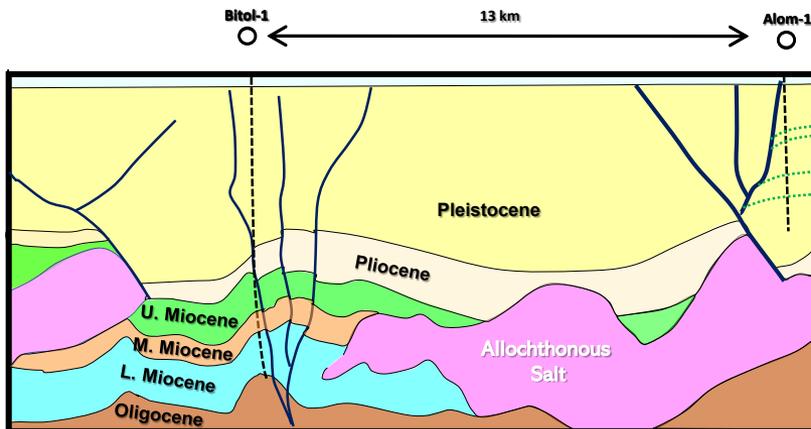


B9



The most competitive block in Round 2.1 with 6 bidders. Huge hydrocarbon potential

- Citla's participation: 35%
- Alom
 - Spud date: Q3 2019
 - Primary target: Pleistocene
 - Expected duration: 45 days
 - Water depth: 114 m
- Bitol
 - Spud date: Q4 2019
 - Primary target: Lower Miocene
 - Expected duration: 75 days
 - Water depth: 145 m
- Expected gross investment: up to 180 MMUSD for current exploration plan

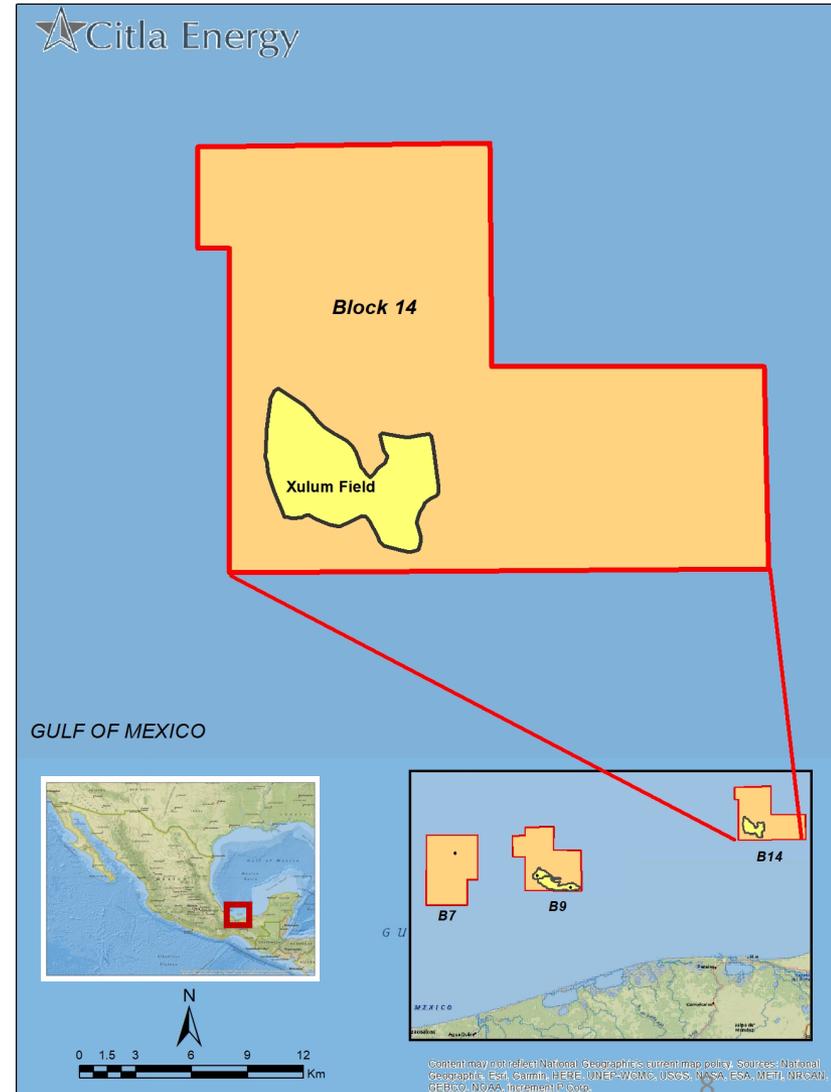


B14



High potential value with an existing discovery and a low profit share

- Citla's participation: 40%
- With 37.27% government profit share, B14 is a very attractive block in case of a commercial discovery
- Xulum
 - Xulum was discovered on 2006
 - CNH's original estimation was over 600 mmboc at bid
 - Studies are being executed to demonstrate possible larger potential
 - Drill or no drill decision should be taken by 2021
- Additional prospects and leads might increase the value as critical mass would be added to Xulum



B15



Lowest profit share in the portfolio, located in one of the most productive basins in the country

- Citla's participation: 50%
- Attractive 27.88% government profit share
- Located on the Golden Belt, a region with highly productive fields like Poza Rica, Agua Fría and San Andrés
- Proven petroleum system through existing field Tiburón
- Western environmentally sensitive area was relinquished

